
MIDSTATE ELECTRIC COOPERATIVE

03 – OPTIONAL RESIDENTIAL TOU RATE SCHEDULE

Electric rates for MEC members are adopted and approved by the Board of Directors. The revenue collected from the rates are used to cover the cost of providing service, paying for equipment and maintenance, and for paying off loans – no more, no less.

AVAILABLE:

In all territory served by Cooperative.

APPLICABLE:

An optional rate for all eligible connected residential services supplied at one point of delivery. Residential customers include single-family homes, separately metered single-family apartments, manufactured homes, and general farm use when combined with a residence using the same meter. If a portion of a residence is used regularly to conduct business, the consumption for that portion may require separate metering and billing under the applicable General Service rate. If separate circuits are not provided by the customer for metering, the entire premises shall be classified as residential and billed accordingly. The Residential rate shall not apply to institutions such as clubs, fraternities, orphanages, adult foster homes, or churches; recognized rooming or boarding houses.

Optional Residential TOU Rate – Monthly Rates

Facility Charge	
Meter	Cost per Month per Meter
All	\$35.00
Energy Charges	
kWh	Cost per Total Monthly kWh
On Peak Periods	\$0.1200
Off Peak Periods	\$0.0600
Power Cost Adjustment	
kWh	Cost per Total kWh
All	\$0.0000
Demand Charge	
kW	Cost per Max kW
On Peak Periods	\$1.50

DISCOUNTS:

If the current month's electric bill payment is received in full within ten days of the billing date, a 1.0% prompt payment discount will be credited to the next month's electric bill.

MONTHLY BILLING:

The monthly billing shall be the sum of the Facilities Charge, Demand Charge and Energy Charge; and other applicable charges, but not less than the Minimum Charge.

MINIMUM CHARGE:

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The Minimum Charge shall be the monthly Facilities Charge. A higher Minimum Charge may be required under Contract.

DEMAND CHARGE:

The Demand Charge shall be multiplied by the maximum kW demand in a 30-minute period measured by the Cooperative's meter for each billing period. The Demand Charge is for reliability and capacity on the system to meet the maximum load regardless of total kwh energy consumption.

ON PEAK PERIODS:

The hours in the On Peak Periods are Monday through Friday 7:00 a.m. to 10:00 a.m. and 5:00 p.m. to 8:00 p.m. Pacific Prevailing Time for all days in the year. All other hours are Off Peak Periods.

POWER COST ADJUSTMENT CHARGE

The Power Cost Adjustment shall be a forecasted overage or underage of budgeted power supply costs from MEC's wholesale power supplier Bonneville Power Administration. MEC may charge or credit a Power Cost Adjustment based on unexpected changes in the cost of Wholesale Power on a quarterly basis. The Power Cost Adjustment Charge shall be on a \$/kWh basis on all kWh.

CONTINUE SERVICE:

The rate schedule is based upon continuing service at each eligible active service location and does not apply to disconnected services.

A member may not close and reopen an account at a service location to avoid the Facilities Charge. A member requesting to reconnect an inactive service location within 12 months of closing or removing their account from the service location must pay the sum of the Facilities Charges not collected during the time the service location was inactive, and any applicable fees.

Member Service may make a hardship exception as appropriate.

CONTRACT:

Cooperative may require the member to sign a written contract to cover special conditions.

RULES AND REGULATIONS:

Service under this rate schedule is subject to the Cooperative's policies.