MIDSTATE ELECTRIC COOPERATIVE 02 – LARGE RESIDENTIAL RATE SCHEDULE

Electric rates for MEC members are adopted and approved by the Board of Directors. The revenue collected from the rates are used to cover the cost of providing service, paying for equipment and maintenance, and for paying off loans – no more, no less.

AVAILABLE:

In all territory served by Cooperative.

APPLICABLE:

To all connected residential services supplied at one point of delivery with maximum monthly demand of 40 kW or more in the previous calendar year. Residential customers include single-family homes, separately metered single-family apartments, manufactured homes, and general farm use when combined with a residence using the same meter. If a portion of a residence is used regularly to conduct business, the consumption for that portion may require separate metering and billing under the applicable General Service rate. If separate circuits are not provided by the customer for metering, the entire premises shall be classified as residential and billed accordingly. The Residential rate shall not apply to institutions such as clubs, fraternities, orphanages, adult foster homes, or churches; recognized rooming or boarding houses.

Facility Charge	
Meter	Cost per Meter
All	\$67.00
Energy Charge	
kWh	Cost per kWh
All	\$0.0829
Power Cost Adjustment	
kWh	Cost per kWh
All	\$0.0000
Demand Charge	
kW	Cost per Max kW
All	\$1.25

Large Residential Rate – Monthly Rates

DISCOUNTS:

If the current month's electric bill payment is received in full within ten days of the billing date, a 1.0% prompt payment discount will be credited to the next month's electric bill.

MONTHLY BILLING:

The monthly billing shall be the sum of the Facilities Charge, Demand Charge and Energy Charge; and other applicable charges, but not less than the Minimum Charge.

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MINIMUM CHARGE:

The Minimum Charge shall be the monthly Facilities Charge. A higher Minimum Charge may be required under Contract.

DEMAND CHARGE:

The Demand Charge shall be multiplied by the maximum kW demand in a 30-minute period measured by the Cooperative's meter for each billing period. The Demand Charge is for reliability and Demand on the system to meet the maximum load regardless of total kwh energy consumption.

POWER COST ADJUSTMENT CHARGE

The Power Cost Adjustment shall be a forecasted overage or underage of budgeted power supply costs from MEC's wholesale power supplier Bonneville Power Administration. MEC may charge or credit a Power Cost Adjustment based on unexpected changes in the cost of Wholesale Power on a quarterly basis. The Power Cost Adjustment Charge shall be on a \$/kWh basis on all kWh.

CONTINUE SERVICE:

The rate schedule is for ongoing service at active locations and doesn't apply to services that have been disconnected for over 12 months. If you close and reopen an account at the same location within 12 months, you'll be required to pay any missed facility charges and fees from the inactive period.

RULES AND REGULATIONS:

Service under this rate schedule is subject to the Cooperative's policies.